

Equilibrium in Hydrogen Sulfide–Monoethanolamine–Water System

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Vapor-liquid equilibrium in the hydrogen sulfide–monoethanolamine–water system was measured for two normalities (2.5 and 5.0 N) at temperatures of 25, 40, 60, 80, 100, and 120 °C. Partial pressures of H₂S ranged from 0.15 to 2317 kPa.

The partial pressure of hydrogen sulfide over aqueous monoethanolamine (MEA) solutions has been measured by a number of workers. However, most of the data are restricted to low partial pressures and to a relatively few normalities. Riegger et al. (8) used seven MEA solutions ranging from 0.5 to 4.0 N at 25, 45, and 60 °C; partial pressures of H₂S varied between 3.3 and 93 kPa. Atwood et al. (1) presented a small amount of data for 0.83, 2.5, 3.3, and 5.0 N MEA solutions at temperatures between 80 and 160 °F; partial pressures of H₂S reached 780 kPa. Leibush and Shneerson (6) measured the partial pressures of H₂S over 0.93 and 2.5 N MEA solutions at 15, 25, and 50 °C; partial pressures of H₂S were less than 46 kPa. Muhlbauer and Monaghan (7) measured the solubility of H₂S in a 2.5 N MEA solution at 25 and 100 °C at partial pressures of H₂S below 133 kPa. Jones et al. (2) determined the solubility of H₂S in a 2.5 N MEA solution at six temperatures between 40 and 120 °C at partial pressures of H₂S up to 113 kPa.

Recently, in this laboratory (5), the partial pressure of H₂S over 2.5 and 5.0 N MEA solutions at 40 and 100 °C was measured. Partial pressures of hydrogen sulfide ranged between 2.1 and 4480 kPa. The present work was undertaken to extend the data to other temperatures in the range of interest of industrial processes involving the absorption of H₂S by MEA solutions.

Experimental

The MEA solutions were prepared from distilled water and commercially available MEA and charged to a windowed equilibrium cell. Equilibrium was reached by the recirculation of the vapor using a magnetic pump. Samples of the vapor and liquid were withdrawn for analysis. The equipment and methods of analysis are essentially the same as those employed in our previous studies of solubility in amine solutions (3–5).

Results and Discussion

The equilibrium solubility of H₂S in 2.5 and 5.0 N MEA solutions was measured at 25, 40, 60, 80, 100, and 120 °C. Partial pressures of H₂S ranged between 0.15 and 2370 kPa. Table I presents the experimental data. The results for the 2.5 N solution are plotted in Figure 1 for comparison with previous work. The present data are in good agreement with published data, except for the data of Riegger et al. (8). Comparisons at 40 and 100 °C which were made in the previous work on this system (5) also agreed well with literature data except in the region around 100 kPa H₂S partial pressure. Smoothed values for the solubility of H₂S in 2.5 and 5.0 N solutions are presented in Table II.

Table I. Experimental Data for Solubility of H₂S in MEA Solutions

α , Mole ratio in liquid, H₂S/MEA; p , partial pressure H₂S, kPa

T , °C	p	α	T , °C	p	α		
2.5 N MEA solution			5.0 N MEA solution				
25	1822	1.610	25	604.0	1.071		
	870.1	1.260		1524	1.182		
	353.0	1.100		701.2	1.058		
	92.39	0.990		373.7	1.010		
	0.889	0.458		373.7	1.013		
	3.350	0.675		33.09	0.845		
	3.206	0.672		9.169	0.720		
	95.70	0.975		0.617	0.330		
	20.55	0.892		5.894	0.682		
	0.152	0.206		2.826	0.552		
				0.696	0.352		
				0.303	0.213		
	40	8.756		0.702	40	72.39	0.866
		2.923		0.513		25.03	0.716
		912.2		1.182		16.41	0.689
148.2		0.989	7.928	0.540			
28.34		0.848	1.785	0.351			
			0.651	0.210			
60	87.56	0.862	60	1936	1.262		
	56.88	0.823		1798	1.273		
	93.77	0.904		801.2	0.968		
	3.199	0.329		166.9	0.840		
	0.923	0.213		72.39	0.715		
	27.23	0.712		21.72	0.550		
	8.273	0.515		6.515	0.354		
	1669	1.260		2.213	0.218		
	792.2	1.122		0.654	0.108		
	406.8	1.023		2133	1.222		
	80	144.6		0.820	80	2259	1.120
		1296		1.168		924.6	0.920
7.722		0.328	273.0	0.800			
3.102		0.215	148.9	0.678			
55.98		0.674	55.92	0.550			
21.51		0.495	17.65	0.350			
1827		1.207	6.343	0.214			
855.6		1.062	1.565	0.111			
331.6		0.965	2239	1.153			
			1984	1.090			
120	383	0.754	100	1177	0.890		
	400	0.723		122.7	0.524		
	1592	0.945		127.6	0.512		
	47.4	0.314		16.75	0.208		
	18.3	0.212		4.860	0.112		
	115.8	0.473		2164	1.042		
				1674	0.990		
				120	2317	0.930	
					1421	0.835	
					824.6	0.726	
		433.7	0.580				
		77.2	0.302				
		221.3	0.477				
		32.2	0.207				
		9.65	0.113				
		2111	0.883				

Table II. Smoothed Data for Solubility of H₂S in MEA Solutions

MEA Soln, N	H ₂ S partial press, kPa	α , Mole ratio in liquid, H ₂ S/MEA					
		Temp, °C					
		25	40	60	80	100	120
2.5	0.100	0.163	0.102	0.070	0.044	0.028	...
	0.316	0.288	0.202	0.123	0.075	0.041	0.021
	1.00	0.470	0.333	0.207	0.123	0.065	0.046
	3.16	0.660	0.527	0.333	0.212	0.118	0.082
	10.0	0.817	0.730	0.547	0.363	0.227	0.148
	31.6	0.922	0.866	0.735	0.563	0.400	0.270
	100	0.992	0.966	0.887	0.770	0.615	0.452
	316	1.090	1.056	0.990	0.932	0.853	0.675
	1000	1.295	1.227	1.158	1.067	0.990	0.888
	2000	1.580	1.410	1.333	1.252	1.160	1.023
5.0	0.316	0.230	0.117	0.071
	1.00	0.402	0.237	0.138	0.088	0.043	...
	3.16	0.573	0.392	0.253	0.152	0.082	0.054
	10.0	0.723	0.583	0.418	0.260	0.153	0.111
	31.6	0.838	0.752	0.593	0.431	0.286	0.205
	100	0.924	0.867	0.765	0.625	0.455	0.349
	316	1.000	0.937	0.884	0.809	0.647	0.530
	1000	1.115	1.047	1.002	0.933	0.854	0.747
	2000	1.390	1.225	1.153	1.070	0.990	0.892
	2500	1.260	1.158	1.050	0.938

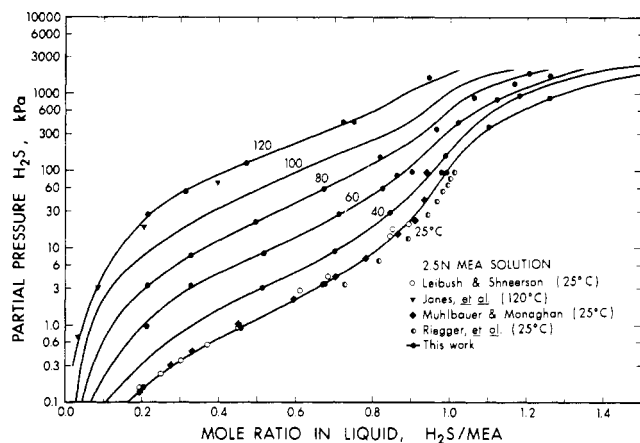


Figure 1. Solubility of hydrogen sulfide in 2.5 N MEA solutions

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