

Solubility of Tridodecylamine in Supercritical Carbon Dioxide

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Using a continuous flow apparatus, the solubility of tridodecylamine (TDA) in supercritical CO₂ (scCO₂) has been measured at temperatures of (308.1, 318.1, and 328.1) K in the pressure range of (8.0 to 40.0) MPa and a flow rate of (150 ± 10) mL·min⁻¹. At (308.1 and 318.1) K, the solubility increases with pressure up to 15.0 MPa where it reaches a plateau. At 328.1 K, the solubility increases with pressure up to 35.0 MPa, and then a plateau is observed. The solubility data were correlated using the Bartle equation and the Mendez–Santiago and Teja model. The Mendez–Santiago and Teja model correlated the solubility data better than the Bartle equation. TDA may be considered as a highly soluble compound in scCO₂.

Introduction

In recent years, many supercritical fluids (SCFs) have been used as useful solvents in many applications, such as in polymer,^{1,2} food,³ and pharmaceutical processing,⁴ performing chemical reactions,⁵ and separations.⁶ Among different SCFs, scCO₂ has been widely used because it is nonflammable, nontoxic, inexpensive, and environmentally safe and it has low critical temperature and pressure. Recently, scCO₂ modified by suitable chelating agents has been used to develop new techniques for the extraction of transition metal ions from various solid and liquid matrices.^{7,8}

The solubility data of solids and liquids in SCFs are very important in developing any supercritical extraction process. Solubilities of numerous solutes in a number of SCFs are now available in the literature,^{9,10} and several methods have been developed to correlate and extrapolate the solubility data at various pressures and temperatures. Some of these correlation methods are highly empirical, while others are based on fundamental equations of state.^{11,12}

Reactivity of CO₂ is generally low, but it does react with primary and secondary amines at low temperatures and pressures to form carbamates. The chemistry between CO₂ and amines is simply acid–base equilibrium.^{13,14} Studies of amine–CO₂ reactions are mostly performed in aqueous systems, and this kind of information in organic solvents and especially in scCO₂ is hardly available.^{15,16} On the other hand, aliphatic tertiary amines dissolved in an organic solvent are powerful extractants for carboxylic acids and can be used in reactive extraction processes for recovery of solutes like phenol, aniline, and some carboxylic acids.¹⁷ For example, tridodecylamine (TDA) was used as the extractant for the recovery of shikmic and quinic acids.¹⁸

Tertiary amines with long hydrocarbon chains, such as trioctylamine (TOA) and TDA, have been used in the extraction of metals such as platinum and ruthenium.¹⁹ A variety of organic chelating agents, such as crown ethers, dithiocarbamates, β-diketones, and tributylphosphates have been used for the extraction of metal ions from various solvents by using supercritical solvents.^{20–22}

The motivation for this work stems from our interest in the chemical separation of dicarboxylic acids and precious metals using scCO₂. SCFs have been used as an environmentally friendly solvent to perform chemical reaction and separations. The most attractive features of this new technology include high solubilities of chelating agents and resultant metal complexes in scCO₂ and selectivity of the chelating agents. Since tertiary amines are not reacted with scCO₂, its solubility can be measured to evaluate its applicability for the reactive chemical separation using scCO₂. To the best of our knowledge, the solubility of TDA in scCO₂ has not been previously reported. Therefore, the solubility of TDA was measured at different pressures and temperatures to evaluate the applicability of TDA for chemical separation of dicarboxylic acids and precious metals using scCO₂. The research is in progress in our laboratory to use tertiary amines for the extraction of carboxylic acids and metals from aqueous media using ion-pair formation and scCO₂ as a green solvent.

Experimental

Materials. TDA with purity >95 % was purchased from Merck Co. The purity of CO₂ was more than 99.95 mass %, and it was purchased from Zam Zam Co. (Isfahan, Iran). All of the chemical reagents were used without any further purification.

Apparatus and Procedure. The solubility measurements were carried out using a continuous flow apparatus reported elsewhere²³ and shown in Figure 1. The apparatus mainly consists of a CO₂ cylinder, a HPLC pump (model LC-6A, Shimadzu Co.), two cells in series, an oven (model CO-2060 plus, JASCO, Japan) with the ability to set its temperature within ± 0.1 K, a back-pressure regulator (BPR) (model BP 1580-81, JASCO, Japan), a solute collector, a wet gas meter (model W-NK-1B, Shinagawa Crop., Japan), valves, and fittings of various types.

In each experiment (2.0 ± 0.1) mL of TDA was placed in the equilibrium cell, which was filled with Pyrex wool. Liquid carbon dioxide was directed into the cooled pump head and was pressurized through a preheated coil in the oven and enabled CO₂ to reach the oven temperature before it entered the cell. At the beginning of each experiment, the system was kept at the desired temperature and pressure for 45 min (i.e., static condition) to reach equilibrium.

After that, at a constant and low flow rate, to ensure that all experiments are carried out at the equilibrium and saturation

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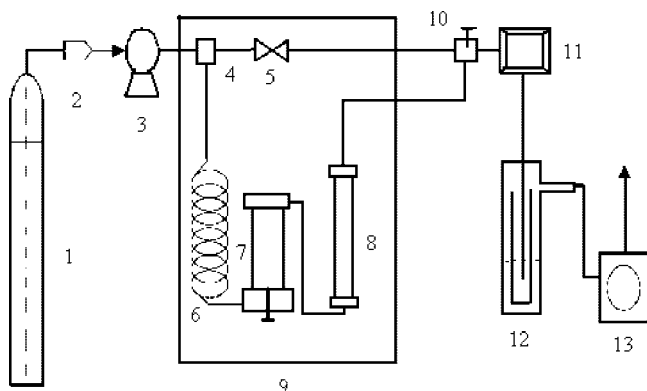


Figure 1. Schematic of the experimental apparatus used for measurement of the solubility in the supercritical fluid. 1, CO₂ cylinder; 2, chiller; 3, HPLC pump; 4, three-way connector; 5, needle valve; 6, preheating coil; 7, a three-port equilibrium vessel; 8, a two-port equilibrium cell; 9, oven; 10, three-way needle valve; 11, back pressure regulator; 12, collection tube; 13, wet gas meter.

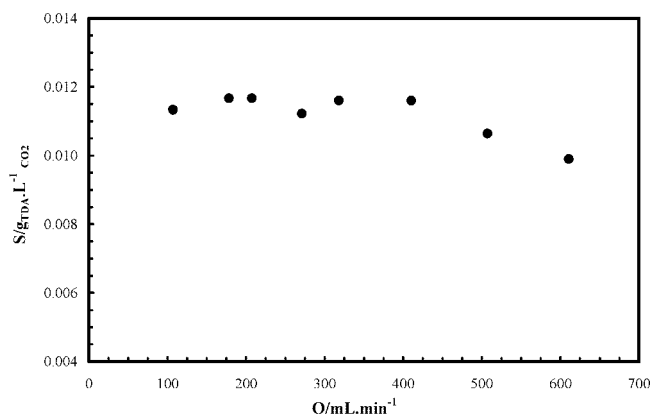


Figure 2. Solubility of TDA ($g_{TDA} \cdot L^{-1} CO_2$) vs expanded CO₂ flow rate (Q) at a pressure of 22.0 MPa and temperature of 318.1 K.

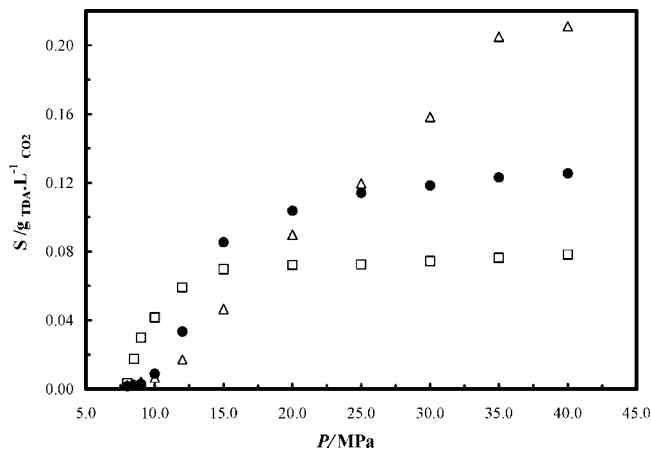


Figure 3. Solubility of TDA ($g_{TDA} \cdot L^{-1} CO_2$) in the pressure range of (8.0 to 40.0) MPa at temperatures \square , 308.1 K; \bullet , 318.1 K; and Δ , 328.1 K.

conditions, the saturated scCO₂ was depressurized via a BPR. Using the constant flow rate mode of the piston pump, constant pressure (± 0.1 MPa) was maintained by the BPR. The volume of CO₂ was determined using a wet gas meter.

To ensure that saturation and equilibrium condition had been reached, the solubility of TDA was measured at 318.1 K and 22.0 MPa at various flow rates of CO₂ expanded gas (Q) from (80 to 610) mL·min⁻¹ as shown in Figure 2. Since constant solubilities (i.e., (0.1150 ± 0.0028) g_{TDA}·L⁻¹ CO₂) were observed, it was concluded that the saturation and equilibrium

condition had been reached. Therefore, the flow rate of (150 ± 10) mL·min⁻¹ was selected for the other measurements.

For binary solubility measurements, the dissolved solutes after exiting from the BPR were trapped and collected in a vial filled with Pyrex wool. Finally, the trapped solute was weighed with an analytical balance (± 0.1 mg). On the basis of measured solute mass and solvent volume, the solubility in terms of g·L⁻¹ and mole fraction were obtained. Having the time of sample collection and the volume of CO₂ passed through the wet gas meter, the expanded gas flow rate was calculated. Different volumes of CO₂ gas were collected for solubility measurements ranging from (200 to 500) mL at high (>12.0 MPa) and low pressures (<12.0 MPa), respectively. Each reported datum is an average of at least three and a maximum of four replicate experiments. The percent relative standard deviations of the measurements (% RSD) were generally less than 13 %.

Notice: At the time of the system adjustment, the exiting material from the BPR was entered into a solution of concentrated H₂SO₄ to trap the exiting amine-CO₂ aerosol.

Results and discussion

The solubility data of TDA in scCO₂ at different temperatures of (308.1, 318.1, and 328.1) K in the pressure range of (8.0 to 40.0) MPa were measured, as shown in Table 1 and Figure 3. The solubility of TDA in scCO₂ was calculated as mole fraction (y_2) and g_{TDA} per L of expanded CO₂ gas (S). The experimental results were correlated using the Bartle²⁴ and Mendez-Santiago and Teja²⁵ equations.

Effect of Pressure on the Solubility of TDA in scCO₂. The solubility of TDA in scCO₂ increases with pressure while showing different trends at different temperatures. At (308.1 and 318.1) K, the solubility increases with pressure up to 15.0 MPa where it reaches a plateau. At 328.1 K, the solubility increases with pressure up to 35.0 MPa, and then a plateau is observed.

The solubility in scCO₂ is strongly influenced by the system pressure, which determines the density of the scCO₂ as a solvent.²⁶ Crossover points in Figure 3 are observed for the different isotherms at about (14, 18, and 24) MPa. At the pressures less than the crossover points, the solute is more soluble at the lower temperatures, but at the pressures higher than the crossover points, the solute is more soluble at the higher temperatures. The crossover point is a consequence of competition between the scCO₂ density and TDA vapor pressure. At the pressures lower than the crossover pressure, the density effect is dominant, leading to the decrease of the solubility of the solute as a function of temperature. At the pressures higher than the crossover pressure, the density of the solvent becomes less effective, and the vapor pressure plays a major role in increasing the solubility. The solubility of TDA increases with increasing pressure. Influence of pressure on the solubility is more significant at higher temperatures because of the effect of vapor pressure. Therefore, the solubility of TDA in scCO₂ increases with pressure.

Effect of Temperature on the Solubility of TDA in scCO₂. Temperature affects the solubility in two opposite ways: the density of the fluid decreases with increasing temperature, which leads to the lower solubility at the higher temperatures, while the volatility of the solute increases with temperature and an increase in the solubility is observed at the higher temperatures. The density effect is dominant at the lower temperatures, and the solubility increases at the lower temperatures. At the higher pressures, the density of CO₂ is not as sensitive to the pressure as it is at the lower pressures. The volatility effect

becomes dominant, and the solubility increases at the higher temperatures. The solubility trend at 328.1 K is different and increased with pressure until 35.0 MPa.

Data Correlation. The experimental results from the present study were correlated by the two different density-based correlation models proposed by Bartle and Mendez–Santiago and Teja. The Bartle equation is given as

$$\ln\left(\frac{y_2 \cdot P}{P_{\text{ref}}}\right) = A + C(\rho_1 - \rho_{\text{ref}}) \quad (1)$$

where A is given by eq 2; y_2 is the mole fraction solubility; P is the system pressure (MPa); A and C are constants; P_{ref} is the standard pressure (i.e., 0.1 MPa); ρ_1 is the density of scCO_2 ; and ρ_{ref} is the reference density for which a value of $700 \text{ kg} \cdot \text{m}^{-3}$ was used for calculations.

$$A = a + \left(\frac{b}{T}\right) \quad (2)$$

The reason for using ρ_{ref} is to make the value of A much less sensitive to the data experimental error and to avoid the large variations caused by extrapolation to zero density.²⁷ TDA experimental solubility data were fitted by eq 1, i.e., the $\ln(y_2 \cdot P/P_{\text{ref}})$ values versus ρ_1 for the pressure range studied (Figure 4). The value of C , i.e., the slope of the line fitted into the data, is constant over the temperature range of (308.1 to 328.1) K as shown in Figure 4. The error of the experimentally measured solubility and the solubility given by the Bartle equation were estimated by calculating the average absolute relative deviation (AARD) between the experimental and the calculated solubility data using the following equation, where n is the number of

solubility experimental data.

$$\text{AARD} (\%) = \frac{1}{n} \sum \left| \frac{y_{2(\text{exptl})} - y_{2(\text{calcd})}}{y_{2(\text{exptl})}} \right| \cdot 100 \quad (3)$$

Finally, the Mendez–Santiago and Teja model that is based on the simple theory of dilute solutions was used.²⁵ According to this model, all the mole fraction solubilities at different temperatures fit in a single straight line when plotted using eq 4. In this model, y_2 is the mole fraction solubility of the solute in the scCO_2 ; ρ_1 is the density of the scCO_2 ; T and P are the operating temperature and pressure; and α , β , and γ are constants obtained by a multiple linear regression of the experimental solubility data.

$$T \ln(y_2 \cdot P) = \alpha + \beta \rho_1 + \gamma T \quad (4)$$

Data in Table 1 were correlated as a function of the absolute temperature (T) and pressure (P) of the system and the density of the scCO_2 (ρ_1) using the model of Mendez–Santiago and Teja. Then, best-fit values of the model parameters ($\alpha = -9203 \text{ K}$, $\beta = 2.805 \text{ K} \cdot \text{L} \cdot \text{g}^{-1}$, and $\gamma = 21.74$) for the solubility of TDA in scCO_2 are presented in Figure 5 with the line equation of $y = 2.8047x - 9203.6$, $R^2 = 0.9964$.

The line is presented in Figure 4 for TDA, and the experimental data from Table 1 show that solubility values increase with both temperature and pressure of the system. The isothermal increase in solubility with pressure was due to the increase in the density and the associated increase in the solvating power of scCO_2 . At low pressures, the reduction in solvating power of the scCO_2 resulting from a decrease in the density while increasing the temperature isobarically was

Table 1. TDA Solubility in Mole Fraction (y_2), in g_{TDA} per L of Expanded CO_2 Gas (S),^a and the Density of scCO_2 ^b at Temperatures of (308, 318, and 328) K and a Pressure Range of (8.0 to 40.0) MPa

	P	100 y_2	100S	scCO ₂ density
	MPa		$\text{g}_{\text{TDA}} \cdot \text{L}^{-1}_{\text{CO}_2}$	$\text{kg} \cdot \text{m}^{-3}$
$T = 308 \text{ K}$	8.0	0.018 ± 0.002	0.33 ± 0.03	419.09
	8.5	0.094 ± 0.008	1.75 ± 0.15	612.12
	9.0	0.161 ± 0.012	3.00 ± 0.20	662.13
	10.0	0.225 ± 0.021	4.17 ± 0.38	712.81
	12.0	0.318 ± 0.036	5.91 ± 0.66	767.07
	15.0	0.375 ± 0.035	6.97 ± 0.65	815.70
	20.0	0.388 ± 0.025	7.22 ± 0.47	865.72
	25.0	0.389 ± 0.033	7.24 ± 0.62	901.23
	30.0	0.400 ± 0.042	7.45 ± 0.78	929.11
	35.0	0.410 ± 0.033	7.63 ± 0.60	952.29
	40.0	0.420 ± 0.038	7.82 ± 0.70	972.26
$T = 318 \text{ K}$	8.0	0.008 ± 0.001	0.16 ± 0.02	241.05
	8.5	0.011 ± 0.002	0.21 ± 0.02	281.81
	9.0	0.015 ± 0.002	0.29 ± 0.03	337.51
	10.0	0.048 ± 0.006	0.89 ± 0.11	498.25
	12.0	0.180 ± 0.013	3.34 ± 0.24	657.74
	15.0	0.459 ± 0.046	8.54 ± 0.87	741.97
	20.0	0.556 ± 0.050	10.37 ± 0.94	812.69
	25.0	0.612 ± 0.032	11.41 ± 0.59	857.14
	30.0	0.635 ± 0.057	11.84 ± 1.07	890.33
	35.0	0.660 ± 0.066	12.31 ± 1.23	917.12
	40.0	0.672 ± 0.047	12.50 ± 0.90	939.75
$T = 328 \text{ K}$	8.0	0.011 ± 0.001	0.21 ± 0.01	203.64
	8.5	0.015 ± 0.002	0.27 ± 0.03	227.84
	9.0	0.023 ± 0.004	0.43 ± 0.07	255.55
	10.0	0.036 ± 0.005	0.66 ± 0.07	325.07
	12.0	0.093 ± 0.013	1.72 ± 0.24	504.51
	15.0	0.251 ± 0.031	4.66 ± 0.50	635.50
	20.0	0.482 ± 0.041	8.98 ± 0.77	754.61
	25.0	0.641 ± 0.050	11.96 ± 0.94	810.65
	30.0	0.847 ± 0.077	15.83 ± 1.44	850.22
	35.0	1.094 ± 0.098	20.50 ± 1.84	881.17
	40.0	1.126 ± 0.090	21.10 ± 1.70	906.77

^a Solubility data used in Figure 3. ^b Taken from <http://webbook.nist.gov/chemistry/fluid/>.

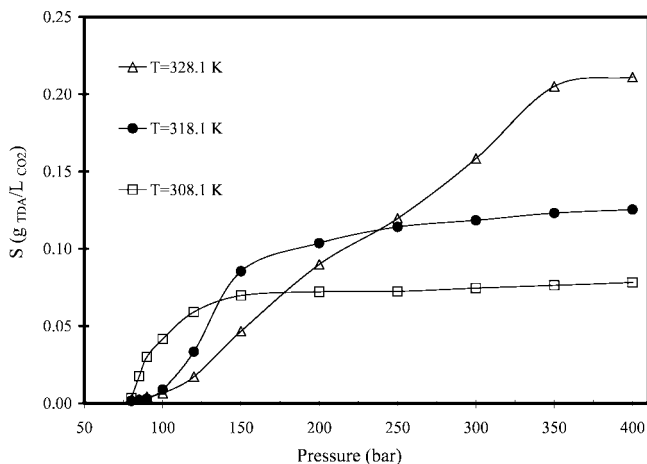


Figure 4. Correlation plots of $\ln(y_2P/P_{ref})$ versus $\rho_1/\text{kg} \cdot \text{m}^{-3}$ for TDA in the pressure range of (8.0 to 40.0) MPa at temperatures \square , 308.1 K; \bullet , 318.1 K; and Δ , 328.1 K using the Bartle equation.

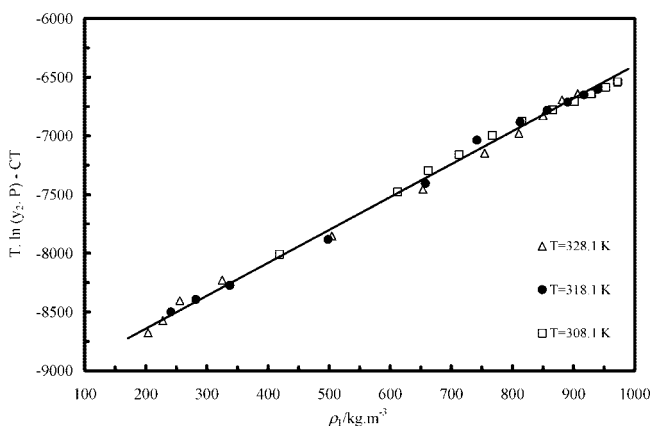


Figure 5. Plots of $T \cdot \ln(y_2 \cdot P) - CT$ versus ρ_1 for TDA in the pressure range of (8.0 to 40.0) MPa for temperatures \square , 308.1 K; \bullet , 318.1 K; and Δ , 328.1 K using the Mendez–Santiago and Teja model.

partially compensated by an increment in the solute volatility.²⁸ Two semiempirical equations presented by Chrastil²⁹ and Mendez–Santiago and Teja are commonly employed to correlate the solid solubility in scCO_2 , but the results shown in Figure 5 for the liquid TDA solubility at different temperatures indicate that isotherms of (308.1, 318.1, and 328.1) K collapse to a single line and can linearly correlate the data so that α and β are independent of temperature as predicted by the Mendez–Santiago and Teja model. While at these temperatures and pressures, the Chrastil equation did not correlate the solubility data of TDA as well as the Mendez–Santiago and Teja model. For solubility data up to medium pressures of 20.0 MPa, one can apply the Chrastil method, a purely phenomenological model, which is based on some rather physical arguments and gives a linear relation between the logarithm of the solvent density and solubility.

In Table 2, slope, C , intercept, R^2 , and AARD (%) are given for the Bartle equation at different temperatures and the pressure range of (8.0 to 40.0) MPa. Because of having better correlation coefficients (R^2) obtained by the Mendez–Santiago and Teja model (Figure 5) in comparison with the Bartle model (Figure 4), we may conclude that our data are better correlated by the Mendez–Santiago and Teja model in the pressure range of (8.0 to 40.0) MPa. Finally, the high solubility of TDA in scCO_2 especially at high pressures and temperatures makes the system very attractive for various separation processes listed in the Introduction section.

Table 2. Intercept, Slope C , and AARD of the Bartle Equation for TDA at Different Temperatures and in the Pressure Range of (8.0 to 40.0) MPa for the Data Shown in Figure 4

T/K	n^a	C	intercept	R^2	AARD ^b /%
308	11	0.0085	-7.68	0.9943	13.63
318	10	0.0088	-7.19	0.9959	12.86
328	10	0.0084	-6.27	0.9951	9.07

^a Number of data points used in the correlation. ^b Average absolute relative deviation.

Conclusions. Solubility of TDA in scCO_2 was measured in the pressure range of (8.0 to 40.0) MPa at different temperatures of (308.1, 318.1, and 328.1) K. The data of different temperatures were correlated by the semiempirical Bartle equation and the Mendez–Santiago and Teja model, and the Mendez–Santiago and Teja model was able to better correlate the solubility data. Generally, the solubility of TDA in scCO_2 may be considered high, especially at 328.1 K and pressures above 30.0 MPa.

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